

#### **RESOLUTION NO. 2023 - 49**

# RESOLUTION APPROVING THE TURLOCK IRRIGATION DISTRICT 2024 BUDGET AND SCHEDULES OF OTHER CHARGES

WHEREAS, the Turlock Irrigation District Budget and Schedules of Other Charges for calendar year 2024 is hereby approved, and a copy is ordered filed in the Executive Secretary's office; and

WHEREAS, those Schedules of Other Charges, consisting of the Electric Service Schedule of Charges, Materials and Services Schedule of Charges, and Damaged Meter Charges, are hereby approved and adopted effective January 1, 2024; and

WHEREAS, Equipment Rates and Hourly Labor Rates for Work Billed to Others, copies of which are attached to this resolution, are hereby approved and adopted effective January 1, 2024; and

WHEREAS, all previously adopted Schedules of Other Charges are hereby rescinded; and

WHEREAS, the District uses monies accumulated in the Power Supply Adjustment Balancing Account for effective utilization for the District; and

WHEREAS, the Board of Directors has expressed interest in cash funding capital projects.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Turlock Irrigation District that the 2024 Proposed Budget and Schedules of Other Charges are approved.

Moved by Director Yonan, seconded by Director Alamo, that the foregoing resolution be adopted.

Upon roll call the following vote was had:

Ayes:

Directors Santos, Alamo, Yonan, and Macedo

Noes:

**Director Frantz** 

Absent:

None

The President declared the resolution adopted.

I, Jennifer Land, Executive Secretary to the Board of Directors of the TURLOCK IRRIGATION DISTRICT, do hereby CERTIFY that the foregoing is a full, true and correct copy of a resolution duly adopted at a regular meeting of said Board of Directors held the 12<sup>th</sup> day of December, 2023.

Executive Secretary to the Board of Directors of the Turlock Irrigation District

### **Turlock Irrigation District-Budget**

	2023		2024
(x\$1,000)	Budget		Budget
		F	Proposed
District Operating Revenues:			
Retail Electric	\$ 342,700	\$	336,100
Wholesale Electric	74,850		87,000
Wholesale Wind Revenue	10,700		8,800
BABS Revenue	3,400		3,400
Other	15,350		11,650
Water Operating Revenues	 14,500		14,500
<b>Total Operating Revenues</b>	 461,500		461,450
Power Supply (Purchase Power & Fuel)	311,600		303,754
O&M Expense	91,076		98,807
	402,676		402,561
Cash Generated from Operations	58,824		58,889
Interest Income-Net	4,500		6,000
Total Cash Available	63,324		64,889
	_		_
Total TID Debt Service	(34,700)		(34,800)
Cash Available for Capital	28,624		30,089
Capital Expenditures	(88,330)		(85,074)
Net Cash Generated	\$ (59,706)	\$	(54,985)
TID Debt/Service Coverage-(X)	1.82		1.86
Rate Stabilization Transfer for capital (possible)	\$ 59,706	\$	54,985

# **Turlock Irrigation District - Capital Plan**

(x\$1,000)	2023	2024
Electric		
Generation	\$ 63,249	\$ 42,419
Substation	4,500	5,299
Transmission & Distribution Lines	12,033	11,050
Transformers	4,275	5,985
Services	2,840	1,600
Meters	1,015	1,020
Lighting	185	185
Less: DPOA Contributions	(13,228)	(13,072)
Total Electric	74,869	54,486
	<u> </u>	
Water Storage		
Water Delivery	9,370	5,363
Structures & Improvements	531	26,441
Less: DPOA Contributions	(404)	(8,859)
Total Irrigation	9,497	22,945
(x\$1,000)	2023	2024
O a manual		
General Structures & Improvements	9,400	6,882
Structures & Improvements Office Furniture	9,400 30	60
Office Equipment	1,162	1,531
Data Processing Equipment	5,075	2,050
General	0,070	0
Transportation Equipment	3,395	3,525
Tools, Shop & Test Equipment	200	240
Communication Equipment	2,899	3,174
Recreation Facilities	790	4,976
Less: DPOA Contributions	(8)	(252)
Less: DPRA Contributions	(529)	(2,418)
Total General	22,414	19,768
Total Capital	106,780	97,199
Less Financed Capital	(1,200)	
Amount Funded by Revenues	105,580	97,199
Proceeds	(20,500)	(12,125)
Net Amount Funded by Revenues	\$ 85,080	\$ 85,074

Fund: 01 Turlock Irrigation District

Use: Purchase Power

### Resource Management Planning & Rates

52200	Purchased Power	13,313,206
52204	Solar PPA Exp	10,879,036
52205	Solar PPA & CAISO Exp	68,332
52219	Biomass JPA	159,298
52395	Transmission Access Review	346,812
52903	PP - NCPA Geo Capacity	2,914,731
52905	PP - COTP Debt	2,303,227
52906	PP - SOT Debt	13,985
52907	PP - SOT Service	4,797,314
		34,795,941
52912	Almond - Fuel	13,460,109
52910	PP - PGT Expansion Debt	(2,237,994)
52915	PP - Pinedale Fields	1,820,361
52920	WEC Fuel	111,048,129
53312	A2PP Fuel	31,020,461
52770	Natural Gas Depletion	7,030,000
		162,141,066
	Total TID Purchased Power & Generation Fuel	196,937,007

Use:	Operation 8	& Maintenance

### General Manager

54105	Board of Directors	186,983
54110	General Manager	2,455,768
54121	Safety & Compliance Division	852,579
54113	Security & Emergency Preparation	2,032,155
	, , , ,	2,884,734
52605	Public Benefit	9,266,129
52614	Electric Vehicle Account	507,000
54117	Government Affairs/Public Information	1,713,187
		11,486,316
		(9,266,129)
		2,220,187
54119	Human Resource/Recruitments	12,700
54120	Human Resources	1,437,578
54126	Human Resource Training	52,000
54155	Employee Benefits	600,000
54156	Employee Benefits Insurance	26,163,760
54157	Workers Compensation	814,622
		29,080,660
54275	Employee Benefits Clearing	(27,578,382)
		1,502,278
	Total General Manager	9,249,951

### Financial Services Administration

54130	Financial Sevices Administration	654,731
52550	Customer Service/Credit	5,689,426
54132	Rates and Risks	793,163
54122 54131	Financial Support Services Accounting Department	2,307,290 2,172,111 4,479,401
54125 54129 52637	Information Services Department IT Outsourcing EMS - Operations	12,294,468 750,000 1,523,803 14,568,271
54205 54210	Materials Management Warehouse Division	1,173,825 886,734 2,060,560
	Total before allocated expense	28,245,553
54285 54290	Overhead Clearing FSA - Overhead Clearing	(1,400,000) (1,434,141)
	Total Financial Services Administration	25,411,412

### Water Resources Administration

54115	Water Resources Admin	1,418,349
54118	Water Planning Department	387,188
54114	Director of Water Resources	578,823
52613	Strategic Issues & Planning	2,044,105
02010		2,011,100
51205	Civil Engineering	3,337,118
51215	Construction & Maintenance Department	436,673
51225	Equipment Operation Division	380,682
51245	Pipeline	393,417
51250	Gunite	48,762
51340	Maint of Main Canal/LG Res	50,074
51350	Maint of Turlock Lake	1,500
51410	Operation TID Drainage Pumps	200,000
51415	Operation of District Pumps	73,998
51416	Gomes Lake Maintenance	2,240
51417	Gomes Lake Operation - Electrical	3,000
51435	Maintenance of District Pumps	337,001
51445	Maintenance of Drainage Ditches	272,549
51520	Maintenance of Canals Below Turlock Lake	1,016,345
51530	Maintenance of Laterals & Cross Ditches	1,554,386
51540	Maintenance of Spillways, Weirs & Gates	609,257
51545	Maintenance of Bridges & Siphons	51,791
51555	Weeds,Moss and Rodent Control	1,884,296
		7,315,972
51235	Water Distribution Department	1,597,545
51565	SBX7-7	166,614
51310	Operation of La Grange Reservoir	96,780
51315	Operation of Main Cnl Lg Dam /Tlk	46,069
51320	Operation of Turlock Lake	40,252
51325	Purchased Water	136,000
51335	Maint of La Grange Res	1,000
51510	Water Delivery Operations	5,176,680
51550	Maintenance of Water Measuring Devices	203,520
		7,464,460

Water Re	esources Administration	
51220	Fleet & Plant Services	535,405
58105	Fleet & Fabrication	4,196,580
		4,731,985
51240	Facilities Division	413,610
54140	Maintenance Of Rental Property	93,846
54141	Maintenace of Canal Office	593,533
54142	Maintenance of Broadway Yard	815,953
54143	Maintenance of North Annex	107,413
54145	Palm Property	77,725
54147	Shoemaker Building	74,923
54148	Waymire Building	61,475
54149	Canal Campus	475,000
		2,713,478
51295	Overhead clearing	(3,422,666)
58195	Fleet Clearing	(3,136,298)
	Work Billed to Others	(2,500)
	Total Water Resources	23,430,014

### Electrical Engineering & Operations

52610	Electrical Engineering	8,055,146
52360	Sub Trans Maint - Overhead Lines	79,793
52440	Dist Oper - Customer Installations	1,410,760
52441	Dist Maint - Tree Trimming	3,400,000
52470	Dist Maint - Overhead Lines	7,663,431
52472	Dist Maint - General Order 95	379,436
52473	Dist Maint - General Order 128	67,186
52475	Dist Maint - Undergroung Lines	2,892,554
52480	Dist Maint - Line Transformers	277,219
52485	Dist Maint - Street Lighting	117,166
52625	Line Department	3,179,222
59210	Line WBO - Budgeting Purposes	1,052,270
		20,519,037

### Electrical Engineering & Operations

52315	Sub Trans Oper - Station Expenses	1,385,341
52325	Sub Trans Oper - Contracts	176,699
52355	Sub Trans Maint - Station Equipment	355,335
52415	Dist Oper - Station Expense	3,869,022
52435	Dist Oper - Meters	1,969,538
52460	Dist Maint - Structures	10,000
52465	Dist Maint - Station Equipment	2,695,604
52471	Dist Maint - Capacitors	146,080
52490	Dist Maint - Meters	330,380
52510	Field Services Division	423,223
52630	Electronics Division	1,510,248
52636	SCADA Maintenance	77,895
52640	Substation Division	35,500
52645	Maintenance & Operation Dept	443,816
54135	Maintenance of Communication	534,150
54136	Maintenance of Fiber Optics	10,000
		13,972,832
52635	Power Control Center Operations	8,406,137
52690	Power Control Center Clearing	(8,406,137)
52695	EUA Overhead Clearing	(9,087,452)
		(17,493,589)
	Work Billed to Others	(1,052,270)
	Total Electrical Engineering & Operations	32,407,293

52611 52612 52607 52609 52615 52608	Power Supply Administration Power Plant Engineering Dept Energy Markets Dept Trading & Scheduling Hydro Plant Division Resource Planning	1,058,609 707,589 908,033 3,129,018 266,869 2,099,642 8,169,760
52100 52210	Small Hydro Power Plants System Control & Load Dispatching	2,891,579 3,335,574 6,227,153
52800	Combustine Turbine Division	593,756
52810	Walnut - Gener Oper - Generation	66,695
52820	Walnut - Gener Oper - Misc Plant	62,650
52830	Walnut - Gener Maint - Equipment	33,000
52835	Walnut - Gener Maint - Misc Plant	1,500
52840	Almond - Gener Oper - Generation	5,553,746
52845	Almond - Gener Maint - Ctg	335,000
52850	Almond - Gener Maint - Hrsg	220,000
52855	Almond - Gener Maint - Cool Sus	73,000
52860	Almond - Gener Maint - Cls Cool Sys	27,200
52865	Almond - Gener Maint - Wtr Trtmnt System	109,150
52870	Almond - Gener Maint - Dcs & Plc	116,200
52875	Almond - Gener Maint - Elec Pwr Dist	45,000
52880	Almond - Gener Maint - Fuel & Gas	40,000
52885	Almond - Gener Maint - Emis Control Sys	70,820
52890	Almond - Gener Maint - Air System	40,000
52895	Almond - Gener Maint - Misc Plant	500,850
		7,888,568

54116	Dam Safety	326,843
52925	Walnut Energy Center Plant Operations	10,518,822
52930	Walnut Energy Ctr Maint Unit 1	567,190
52932	Walnut Energy Ctr Maint Unit 2	567,190
52935	Walnut Energy Ctr Maint Combined Steam	1,094,190
52940	Walnut Energy Ctr Maint Steam Turbine Genr	227,190
52945	Walnut Energy Ctr Maint Cooling Wtr Sys	117,190
52950	Walnut Energy Ctr Maint Misc Water Sys	26,500
52955	Walnut Energy Ctr Maint DCS	155,190
52960	Walnut Energy Ctr Maint Electrical Dist	45,000
52965	Walnut Energy Ctr Maint Fuel Gas Sys	25,000
52970	Walnut Energy Ctr Maint Emissions Contr	74,595
52975	Walnut Energy Ctr Maint Plant Air Sys	20,000
52980	Walnut Energy Ctr Maint Misc Plant & Struc	800,757
52985	Walnut Energy Ctr Maint ZLD System	853,380
52990	Walnut Energy Ctr ZLD System Operation	2,353,000
52995	Walnut Energy Ctr Safety & Regulatory	287,408
	_	17,732,602

53205         Transmission Costs         1,445,805           53208         Wind Integration Costs         1,929,209           53210         Lease Payments         1,095,248           53215         O&M Services ENXCO         450,000           53220         Wind Turbines Maintenance         550,000           53225         Balance of Plant Maintenance         550,000           53230         Service Agreement - Siemens         4,119,213           53235         Service Agreement - Repower         1,750,717           53245         Real Estate Taxes         1,00,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           53260         Site Utilities/Internet         200,000           53260         Principal - 2014 WECA Bonds         5,805,000           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2010 WECA         4,290,000           54192         2005 WECA Commercial Paper Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,667,062           54163         2014 WECA Rev Ronds Int         2,616,006           54164         2016	E000E	Transmission Costs	4 445 005
53210         Lease Payments         1,095,248           53215         O&M Services ENXCO         450,000           53220         Wind Turbines Maintenance         45,000           53225         Balance of Plant Maintenance         550,000           53230         Service Agreement - Siemens         4,119,213           53235         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           53260         Site Utilities/Internet         200,000           53260         Principal - 2014 WECA Bonds         5,805,000           50063         Principal - 2016 TWPA Bonds         18,065,000           50069         Principal - 2010 WECA         4,290,000           54192         2005 WECA Commercial Paper Int Expense         1,362,206           54192         2005 WECA Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54163         2014 WECA Rev Bonds Int         2,616,998           54194         2019 WECA Rev Ref Int E			, ,
53215         O&M Services ENXCO         450,000           53220         Wind Turbines Maintenance         45,000           53225         Balance of Plant Maintenance         550,000           53230         Service Agreement - Siemens         4,119,213           53230         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54164         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           53310		_	
53220         Wind Turbines Maintenance         45,000           53225         Balance of Plant Maintenance         550,000           53230         Service Agreement - Siemens         4,119,213           53235         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           50063         Principal - 2014         WECA Bonds         5,805,000           50066         Principal - 2010         WECA         4,290,000           52209         Principal - 2010         WECA         4,290,000           54196         2010         WECA Refunding Bonds Int Expense         1,362,206           54192         2005         WECA Commercial Paper Int Expense         1,000,000           54161         2019         WECA Rev Ref Int Exp         1,667,062           54163         2014         WECA Rev Regiment Expense         2,781,479           54164         2016         TWPA Interest Expense         10,633,950           54194         2009         TWPA Interest Expense         10,633		-	
53225         Balance of Plant Maintenance         550,000           53230         Service Agreement - Siemens         4,119,213           53235         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           5209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54164         2019 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,639,550           53310         A2PP - Maint - CTG #2         193,300           53340         A2PP - Maint - CTG #3         193,300           53350			
53230         Service Agreement - Siemens         4,119,213           53235         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           53260         Principal - 2014 WECA Bonds         5,805,000           50063         Principal - 2016 TWPA Bonds         18,065,000           50066         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54163         2014 WECA Rev Bonds Int         2,616,998           54164         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #4         193,300           53			
53235         Service Agreement - Repower         1,750,717           53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           50063         Principal - 2014         WECA Bonds         5,805,000           50066         Principal - 2016         TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Bonds Int         2,616,998           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53330         A2PP - Maint - Electrical System         30,200           53350         A2PP - Maint - Fuel Gas System         30,200<			
53240         Insurance & Audit         910,000           53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         709,000           53320         A2PP - Maint - CTG #2         193,300           53330         A2PP - Maint - CTG #3         193,300           53340         A2PP - Maint - CTG #4         193,300           53360         A2PP - Maint - Electrical System         30,200           53365         A2PP - Maint - Electrical System Bldg         106,000           53365			
53245         Real Estate Taxes         1,100,000           53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           53260         Principal - 2014 WECA Bonds         5,805,000           50063         Principal - 2016 TWPA Bonds         18,065,000           50066         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           48,221,695           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53340         A2PP - Maint - CTG #3         193,300           53350         A2PP - Maint - Fuel Gas System         30,200           53360         A2PP - Maint - Electrical System         41,000           53360         A2PP - Reserved Misc <t< td=""><td></td><td></td><td></td></t<>			
53250         KPUD Interconnection Costs         424,923           53260         Site Utilities/Internet         200,000           14,020,115         14,020,115           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53340         A2PP - Maint - CTG #3         193,300           53350         A2PP - Maint - Fuel Gas System         30,200           53355         A2PP - Maint - Fuel Gas System         41,000           53360         A2PP - Maint - Fuel Gas System Bldg         10,000           52696			
53260         Site Utilities/Internet         200,000           50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53330         A2PP - Maint - CTG #3         193,300           53350         A2PP - Maint - CTG #4         193,300           53350         A2PP - Maint - Fuel Gas System         30,200           53365         A2PP - Maint Misc System Bldg         106,000           5366         A2PP - Reserved Misc         1,200,000           52696         PSA Overhead Clearing         (1,155,831)           5			
14,020,115   14,020,115   14,020,115   14,020,115   14,020,115   14,020,115   14,020,115   14,020,115   14,020,115   14,020,000   14,			
50063         Principal - 2014 WECA Bonds         5,805,000           50066         Principal - 2016 TWPA Bonds         18,065,000           52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           48,221,695         48,221,695           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53340         A2PP - Maint - CTG #3         193,300           53350         A2PP - Maint - Tuel Gas System         30,200           53355         A2PP - Maint Misc System Bldg         106,000           53365         A2PP - Maint Misc System Bldg         106,000           52696         PSA Overhead Clearing         (1,155,831)           52898         Almond Overhead Clearing         (475,005)           Total Power Supply Ad	53260	Site Utilities/Internet	
50066       Principal - 2016 TWPA Bonds       18,065,000         52209       Principal - 2010 WECA       4,290,000         54196       2010 WECA Refunding Bonds Int Expense       1,362,206         54192       2005 WECA Commercial Paper Int Expense       1,000,000         54161       2019 WECA Rev Ref Int Exp       1,667,062         54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         48,221,695         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53340       A2PP - Maint - CTG #3       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Fuel Gas System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (1,155,831)         Total Power Supply Administration       103,621,999			14,020,115
52209         Principal - 2010 WECA         4,290,000           54196         2010 WECA Refunding Bonds Int Expense         1,362,206           54192         2005 WECA Commercial Paper Int Expense         1,000,000           54161         2019 WECA Rev Ref Int Exp         1,667,062           54163         2014 WECA Rev Bonds Int         2,616,998           54166         2016 TWPA Interest Expense         2,781,479           54194         2009 TWPA Interest Expense         10,633,950           48,221,695         48,221,695           53310         A2PP - Safety/Reg/Env Compliance         709,000           53320         A2PP - Maint - CTG #2         193,300           53340         A2PP - Maint - CTG #3         193,300           53350         A2PP - Maint - Fuel Gas System         30,200           53355         A2PP - Maint - Fuel Gas System         41,000           53360         A2PP - Maint Misc System Bldg         106,000           53365         A2PP - Reserved Misc         1,200,000           52696         PSA Overhead Clearing         (1,155,831)           52898         Almond Overhead Clearing         (1,630,836)           Total Power Supply Administration         103,621,999	50063	Principal - 2014 WECA Bonds	5,805,000
54196       2010 WECA Refunding Bonds Int Expense       1,362,206         54192       2005 WECA Commercial Paper Int Expense       1,000,000         54161       2019 WECA Rev Ref Int Exp       1,667,062         54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53340       A2PP - Maint - CTG #3       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	50066	Principal - 2016 TWPA Bonds	18,065,000
54192       2005 WECA Commercial Paper Int Expense       1,000,000         54161       2019 WECA Rev Ref Int Exp       1,667,062         54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	52209	Principal - 2010 WECA	4,290,000
54161       2019 WECA Rev Ref Int Exp       1,667,062         54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Fuel Gas System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	54196	2010 WECA Refunding Bonds Int Expense	1,362,206
54161       2019 WECA Rev Ref Int Exp       1,667,062         54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Fuel Gas System       30,200         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	54192	2005 WECA Commercial Paper Int Expense	1,000,000
54163       2014 WECA Rev Bonds Int       2,616,998         54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53340       A2PP - Maint - CTG #3       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	54161	2019 WECA Rev Ref Int Exp	
54166       2016 TWPA Interest Expense       2,781,479         54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint Misc System Bldg       106,000         53360       A2PP - Reserved Misc       1,200,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	54163	2014 WECA Rev Bonds Int	
54194       2009 TWPA Interest Expense       10,633,950         53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Fuel Gas System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	54166	2016 TWPA Interest Expense	
53310       A2PP - Safety/Reg/Env Compliance       709,000         53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999		·	
53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999		•	
53320       A2PP - Maint - CTG #2       193,300         53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999	53310	A2PP - Safety/Reg/Env Compliance	709.000
53330       A2PP - Maint - CTG #3       193,300         53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999			
53340       A2PP - Maint - CTG #4       193,300         53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999			
53350       A2PP - Maint - Fuel Gas System       30,200         53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999			
53355       A2PP - Maint - Electrical System       41,000         53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         2,666,100         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999			
53360       A2PP - Maint Misc System Bldg       106,000         53365       A2PP - Reserved Misc       1,200,000         2,666,100         52696       PSA Overhead Clearing       (1,155,831)         52898       Almond Overhead Clearing       (475,005)         Total Power Supply Administration       103,621,999			
53365         A2PP - Reserved Misc         1,200,000           2,666,100           52696         PSA Overhead Clearing         (1,155,831)           52898         Almond Overhead Clearing         (475,005)           (1,630,836)         (1,630,836)           Total Power Supply Administration         103,621,999			
2,666,100  52696 PSA Overhead Clearing (1,155,831) 52898 Almond Overhead Clearing (475,005) (1,630,836)  Total Power Supply Administration 103,621,999		, ,	
52696         PSA Overhead Clearing         (1,155,831)           52898         Almond Overhead Clearing         (475,005)           (1,630,836)         (1,630,836)           Total Power Supply Administration         103,621,999	55505	AZI I - Nesel ved Iviiso	
52898         Almond Overhead Clearing         (475,005)           (1,630,836)         (1,630,836)           Total Power Supply Administration         103,621,999			2,000,100
Total Power Supply Administration (1,630,836)  103,621,999	52696	PSA Overhead Clearing	(1,155,831)
Total Power Supply Administration 103,621,999	52898	Almond Overhead Clearing	(475,005)
			(1,630,836)
Total Fund 01 Operation and Maintenance 194,120,668		Total Power Supply Administration	103,621,999
		Total Fund 01 Operation and Maintenance	194,120,668

Use:	Debt Service				
Financial	Financial Service Administration				
50062 50065	Principal - 2014 TID Bonds Principal - 2016 TID Bonds	1,380,000 4,005,000			
50068 50069	Principal - 2019 TID Bonds Principal - 2020 TID Bonds	6,500,000 4,530,000			
		16,415,000			
54162	2014 TID Rev Bonds Int 2016 TID Rev Refunding Int	644,677			
54168 54169	2019 TID Rev Refunding Int	5,742,486 2,553,944			
54174	2020 TID Rev Refunding Int	4,012,545			
54190	Meter Deposit Interest Expense	75,000			
		13,028,652			
	Total Fund 01 TID Debt Service	29,443,652			
Use:	Depreciation				
51610	Dams & Reservoirs	397,978			
51620	Canals, Laterals & Ditches	2,280,967			
51630	Drainage System	133,019			
51640 51650	Equipment Real Estate & Improvements	1,439,799 11,568			
52710	Generation	4,237,757			
52710	Transmission	3,048,365			
52730	Distribution	14,358,495			
52740	General	5,876,096			
52750	Future Power Rights	607,227			
52760	Walnut Energy Center	7,575,293			
52775	TWPA	16,926,894			
52790	APP2	5,056,575			
	Total Fund 01 Depreciation	61,950,033			

#### 2024 Budget General Manager Security - Physical Security 76284 743,000 Security - Camera Systems 76285 159,600 76286 Security - Master Key System 13,000 76287 Security- Access Control System 308,500 93648 Emergency Prep - EP/Safety 139,500 1,363,600 Less Capital Financing\*\*\*\* 1,363,600 Total General Manager Financial Services Administration ERP Project - Enterprise Resource Planning 76288 400,000 76292 EMS Upgrade 400,000 93406 Network Infrastructure 1,200,000 MultiFunction Printer 93471 50,000 2,050,000 Less Capital Financing\*\*\*\* 2,050,000 Total Financial Services Administration

#### Water Resources Administration

	Total Water Resources Admin	10,338,917
	Less Capital Financing****	
	Grant Funding***	(12,000,000)
		22,338,917
93662	GIS UN Migration Project	200,000
76272	MISC Fleet Equipment & Modification	45,000
76271	Vehicle Replacements	2,830,000
76270	Off-Road Equipment Replacement(CARB Required)	475,000
70701	Turlock Lake Closed to Pulic Transition.	675,000
70700	Turlock Lake Capacity Survey	57,000
70699	District Canal Control Network	45,000
70698	District Working Vault Storage	53,124
70697	District Historic Vault Storage	80,793
70696	Portable Wheel Alignment System	70,000
70695	Fuel Island Dispenser Replacement & Tank Painting	100,000
70694	Asphalt Seal and Stripe	75,000
70693	Customer Service Remodel	70,000
70692	Project Nexus	12,000,000
70678	Facilities LED Lighting Upgrade	50,000
70677	Upper Main Canal Rehabilitation - Phase 2	200,000
70676	Broadway Yard & North Annex Improvements	100,000
70673	Main Canal Water Efficiency Improvements	1,127,000
70658	Turlock Lake Dam Rehabilitation	520,000
70657	SGMA	821,000
70655	Office Furniture Replacement	60,000
70651	Rental Housing Improvements	35,000
70648	Domestic Water	150,000
70574	WRA Irrigation Capital Plan	2,500,000

### Engineering & Operations Administration

	Total Engineering & Operations Administration	24,562,318
	Less Capital Financing****	-
	Less CIAC	(4,375,000)
		20,001,010
		28,937,318
93685	Meter Tools & Test Equipment	35,000
93661	Microwave Link Addition	600,000
93658	La Grange Switch Automation	145,000
93657	Ustick 115/12 kV Substation	950,000
93656	AMI Replacement Hardware & Software	180,000
93655	Tuolumne 115/69 kV Rebuild	1,450,000
93654	Communication Tower Inspection	125,000
93650	Roeding Transformers	2,640,000
93637	Communications Equipment	15,000
93448	Substation Tools & Equipment	45,000
93399	Electronic Tools & Test Equipment	30,000
93395	Line Department Tools	60,000
90001	Upgrade T & D Lines, Priority B	3,900,000
90000	Upgrade T & D Lines, Priority A	500,000
72932	Pole Test & Replacement	1,200,000
72925	Joint 230kV Transmission and Switchyard	250,000
72897	TWP TCS SCADA Network Equipment Replacement	38,000
72884	Upgrade/Replace RTUs Substation/Generation	310,000
72686	UG Cable Replacement	1,500,000
72661	Upgrade Substations, Priority B	1,294,075
72301	Compass Mobile OMS	100,000
72299	Don Pedro – Hawkins & Hawkins – Geer 69kV Lines Relia	2,050,000
72298	Marshall Substation Expansion [DWR Gen Funded]	125,000
72297	DP Unit 4 GSU Reseal	175,000
72296	GE DGA Replacements	175,000
72295	Tuolumne Windfarm RTU Replacement	76,000
72294	Cortez Well Install	42,743
72293	Fairground Rehab and Transformer 1 Replacement	646,500
72292	Patterson North 115/21 kV Substation	500,000
72291	Phone System Replacement	800,000
72285	Distribution Automation Wireless System Expansion	100,000
72284	Fiber Optic System Expansion	175,000
68932	Routine Expansion - Lighting	185,000
68931	Routine Expansion - Meters	1,020,000
68930	Routine Expansion - Services	1,600,000
68929	Routine Expansion - Transformers	4,000,000
68927	Routine Expansion Transmission & Distribution Lines	1,900,000

72675	Natural Gas Reserves - Pinedale /****	400,000
72714	Natural Gas Reserves - Barnett /****	400,000
72901	TWP Access Roads	25,000
72935	TWP - 34.5 KV Transformer Replacement	535,000
72987	LG Sluice and Tailrace Channel Improvements	443,135
73023	La Grange Exciter Upgrade	200,000
73024	La Grange DC System upgrade	200,000
73026	WPP MCC Switchgear Remanufacturing	275,000
73028	WEC, Combustion/Turbine Parts Repair	6,000,000
73030	Ceres Well Replacement	450,000
73035	Hickman Generator Relay Replacement	113,000
73036	Fairfield Generator Relay Replacement	113,000
73037	La Grange Generator Relay replacement	113,000
73042	WPP Evap & Air Filter Media Replacement	85,000
73043	TID Small Hydro Feasibility Study	100,000
73044	SH I&C Truck	75,000
73045	Canal Creek Battery Replacement	11,000
73047	Dawson Unit Breaker Replacement	125,000
73048	Frankenheimer Unit Breaker Replacement	125,000
73049	Parker PP Unit Breaker Replacement	125,000
73050	SSJID Small Hydro Feasibility Study	50,000
73051	MeID Small Hydro Feasibility Study	50,000
73052	Fairfield Exciter Replacement	113,000
	-	10,126,135
	Less Insurance Contributions	
	Less Capital Financing****	-
	Total Power Supply Administration	10,126,135
	Total Fund 01 Capital	48,440,970
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### **Don Pedro Operating Accounts**

### Generation

DP Dam Safety	866,635
Hydraulic Exp - DP	4,117
Security	34,400
Gener Oper - Electric Exp	289,380
Gener Oper - Misc Power Gen	1,385,439
Gener Maint - Structures	197,300
Gener Maint - Dams	513,364
Gener Maint - Electric plant	1,832,057
Gener Maint - Misc Hydraulic	17,394
	5,140,086
Fund 2 O & M Clearing	(1,621,183)
	3,518,903
	Hydraulic Exp - DP Security Gener Oper - Electric Exp Gener Oper - Misc Power Gen Gener Maint - Structures Gener Maint - Dams Gener Maint - Electric plant Gener Maint - Misc Hydraulic

		2024 Budget
Wat	ter Resources	
55117	Fish Studies	356,731
55415	Maint of Don Pedro Reservoir	782,265
		1,138,996
55996	Fund 2 O & M Clearing	(359,240)
		779,756
Wat	ter Operations	
55410	Oper of La Grange Reservoir****	
55420	Maint of La Grange Reservoir****	
55425	LG Dam Safety****	229,099
55520	Oper of La Grange Water System	154,761
55530	TID/MID Oper La Grange Orchard	1,000
55540	Maint of La Grange Water System	158,761
		543,621
55996	Fund 2 O & M Clearing	(99,200)
55998	Fund 2 LG O & M Clearing****	(114,549)
		329,872
	Total Fund 02 O & M	4,628,531

### Don Pedro Joint Accounts

98232	Security - Physical Security DPJA	130,000
98258	Debris Boom Replacement	765,500
98187	Don Pedro Life Extension - Balance of Plant	8,037,000
98188	Don Pedro Life Extension - Generation	26,294,000
98238	DP Electric Forklift	60,000
98239	DP Warehouse door opener automation	8,500
98151	Don Pedro FERC Relicensing	5,000,000
98198	La Grange FERC Reclicensing	115,000
98244	Upper Tuolumne Watershed GAP Analysis	150,000
98245	Don Pedro Lake Evaporation and Percolation Project	75,000
98251	US Fish and Wildlife Service (USFWS) Habitat Project	5,000,000
98253	La Grange Maintenance Building	25,000
98254	La Grange Chlorine Analyzer	11,000
98255	Lower Tuolumne River Habitat Improvement Project	7,500,000
98256	Weather Stations	80,000
98257	Don Pedro Dam Control Survey and Monitoring	87,500
98726	Don Pedro Housing Improvements	35,000
		50.070.500
		53,373,500
	Less Capital Financing****	_
98999	Less MID DPOA Contributions**	(22,184,741)
		( ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Total Fund 02 Capital	31,188,759

#### 2024 Budget Don Pedro Recreation Agency 56105 DPRA Operation - Administration 1,866,340 56110 DPRA Operation - Facilities 1,991,121 56125 DPRA Operation - Security 311,378 56130 DPRA Operation - Lake Operations 307,223 56140 DPRA Sierra Conservation Camp 40,000 56155 DPRA Operation - Fireworks Display 142,422 56205 DPRA Maintenance - Facilities 990,443 56210 DPRA Maintenance - Equipment 71,796 5,720,723 56999 Fund 03 O & M Clearing (3,829,572)Total Fund 03 O & M 1,891,151

# Don Pedro Recreation Agency

93133	DPRA Housing Improvements	100,000
93140	Blue Oaks Dock Replacement	70,000
93146	Blue Oaks Picnic Shelter Structure	100,000
93147	Pontoon Boat Motor Replacement	40,000
93148	Backhoe Replacement	160,000
93149	Vegetation Management Steam Cleaner	35,000
93160	Utility Vehicles	30,000
93161	Disc Golf	25,000
93162	Blue Oaks Sanitary Sewer Lift Station 1	156,600
93163	Blue Oaks Sanitary Sewer Lift Station 2	146,250
93859	Vehicle	240,000
93887	Blue Oaks Wastewater Treatment System	252,500
93888	Blue Oaks Medium Voltage Distrubution	286,600
93889	Fleming Boat Ramp Road	74,235
93890	Fleming Sanitary Sewer Lift Station1	127,800
93891	Fleming HB Marina Parking & Road	108,000
93893	Moccasin Sanitary Sewer Lift Station 1	127,800
93894	Moccasin Sanitary Sewer Lift Station 2	127,800
93895	Fleming Wastewater Treatment System	273,500
93896	Moccasin Wastewater Treatment System	241,500
93898	Moccasin Medium Voltage Distribution	311,900
93900	Fleming Medium Voltage Distribution	317,640
93968	Roadwork	255,000
93897	Moccasin Comfort Stations- Roof Replacement/Repair	4,200
		3,611,325
93001	Contributions from MID/CCSF	(2,417,497)
	Less MID DPOA Contributions**	
	Total Fund 03 Capital	1,193,828
	Total Fund 03	3,084,979

### Admininstration & Account 2024 Budget

### **TID Improvement Districts**

59205 Improvement District 685,030

Total Fund 04 685,030

	J	2024 Budget
	Walnut Energy Center	
52925 52930 52932 52935 52940 52945 52955 52960 52965 52970 52975 52980 52985 52990 52995	Walnut Energy Center Plant Operations Walnut Energy Ctr Maint Unit 1 Walnut Energy Ctr Maint Unit 2 Walnut Energy Ctr Maint Combined Steam Walnut Energy Ctr Maint Steam Turbine Genr Walnut Energy Ctr Maint Cooling Wtr Sys Walnut Energy Ctr Maint Misc Water Sys Walnut Energy Ctr Maint DCS Walnut Energy Ctr Maint Electrical Dist Walnut Energy Ctr Maint Fuel Gas Sys Walnut Energy Ctr Maint Fuel Gas Sys Walnut Energy Ctr Maint Emissions Contr Walnut Energy Ctr Maint Plant Air Sys Walnut Energy Ctr Maint Misc Plant & Struc Walnut Energy Ctr Maint ZLD System Walnut Energy Ctr ZLD System Operation Walnut Energy Ctr Safety & Regulatory	10,518,822 567,190 567,190 1,094,190 227,190 117,190 26,500 155,190 45,000 25,000 74,595 20,000 800,757 853,380 2,353,000 287,408
50063 52209 52915 52920 52760 52770 52780 54161 54163 54192	Principal 2014 Principal 2010 Gas Fields Fuel Depreciation Expense Natural Gas Depletion PG&E Pipeline 2019 WECA Rev Ref Int Exp 2014 WECA Rev Ref 2005 Commercial Paper Int Expense	17,732,602 5,805,000 4,290,000 1,820,361 111,048,129 7,575,293 7,030,000 1,667,062 2,616,998 1,000,000
54196	2010 WECA Refunding Bonds Int Expense	1,362,206
	Total O&M	144,215,049 161,947,651
73028 72675 72714	Capital WEC, Combustion/Turbine Parts Repair Natural Gas Reserves - Pinedale*** Natural Gas Reserves - Barnett***	6,000,000 400,000 400,000
	Total Capital	6,800,000
	Less Capital Financing**** Total Revenue Financed Capital	(800,000) 6,000,000

		2024 Budget
	TWPA	
53205 53208 53210 53215 53220 53225 53230 53235 53240 53245 53250 53260	Transmission Costs Wind Integration Costs Lease Payments O&M Services ENXCO Wind Turbines Maintenance Balance of Plant Maintenance Service Agreement - Siemens Service Agreement - Repower Insurance & Audit Real Estate Taxes KPUD Interconnection Costs Site Utilities/Internet	1,445,805 1,929,209 1,095,248 450,000 45,000 550,000 4,119,213 1,750,717 910,000 1,100,000 424,923 200,000 14,020,115
50066 52775 54166 54194	Principal - 2016 TWPA Bonds Depreciation Expense 2016 TWPA Interest Expense 2009 Interest Expense	18,065,000 16,926,894 2,781,479 10,633,950
	Total O&M	62,427,438
72897 72901 72935	Capital TWP TCS SCADA Network Equipment Replacement TWP Access Roads TWP - 34.5 KV Transformer Replacement	38,000 25,000 535,000
	Total Capital	598,000
	Total TWPA Budget	63,025,438