



Schedule PT
Restricted Irrigation Pumping
Time-Of-Use
Effective January 1, 2015

Applicability

This schedule is applicable and restricted to pumping of ground water for drainage or irrigation for the purpose of Agricultural/Livestock Production within the irrigation service area boundary where such pumping is eligible to be served with electricity sold to the District by the City and County of San Francisco pursuant to Section 9(1) of the federal Raker Act. This schedule is applicable on an annual basis only.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

The rates consist of the following Customer, Connected Load and Energy Charges:

	Per Meter Per Month
Customer Charge	\$20.00
Connected Load Charge, per HP:	
Winter Billing Months	\$ 1.78
Summer Billing Months	\$ 2.58
Energy Charge per kWh:	
Winter Billing Months:	
On-Peak Period	\$ 0.0872
Off-Peak Period	\$ 0.0599
Summer Billing Months:	
On-Peak Period	\$ 0.1103
Off-Peak Period	\$ 0.0488

Periods

On-Peak - 12 noon through 9 p.m. Monday through Friday only.
 Off-Peak - All other hours and holidays.

Holidays

New Year's Day – January 1	Labor Day – first Monday in September
Washington's Birthday – third Monday in February	Veteran's Day – November 11
Memorial Day – last Monday in May	Thanksgiving Day – fourth Thursday in November
Independence Day – July 4	Christmas Day – December 25

Minimum Charge

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge.

Special Conditions

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.

2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the rates. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date.
4. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
5. The Demand or Connected Load Charge and Power Factor Charge (as applicable) shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
6. For beginning bills where the billing period is less than 10 days, the Customer Charge will be waived and the Energy Charge and Connected Load Charge included in the next billing period.
7. The availability of metering equipment may dictate the time required to begin service under Rate Schedule PT.
8. The Connected Load shall be the lesser of the following based upon available data: (a) the sum of the capacities in kW of all the customer's equipment that may be operated simultaneously from the District's line or (b) 80% of the customer's service entrance size in kW. Such capacities will be determined by equipment nameplate. Where the nameplate is inaccurate or missing, test data may be used.

Revised Date: January 1, 2015