

**Applicability**

This schedule applies to: 1) commercial and industrial customers for general power use with a demand of 35 kW to 499 kW, and 2) other services where other Rate Schedules (other than those relating to customer generation) do not apply. This schedule is applicable on an annual basis only.

**Character of Service**

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

**Rates**

The rates consist of the following Customer, Demand, Energy and Power Factor Charges:

	<b>Per Meter Per Month</b>
Customer Charge:	\$ 82.00
Demand Charge:	
Billing demand, per kW:	
Winter Billing Months	\$ 10.66
Summer Billing Months	\$ 12.67
Energy Charge, per kWh:	
Winter Billing Months	\$ 0.0601
Summer Billing Months	\$ 0.0792
Power Factor Charge, per kVAr	\$ 1.10

**Minimum Charge**

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and Demand Charge.

**Demand Determination**

In order to maintain placement on this schedule, the customer must achieve a demand of 35 kW or higher, but not greater than 499kW, for three (3) consecutive months within a twelve (12) month period. If demand fails to equal or exceed the minimum kW requirement, the account will be placed on an appropriate commercial Rate Schedule. Whenever demand equals or exceeds 500 kW for three (3) consecutive months the customer will be placed on an appropriate industrial Rate Schedule.

**New Customer** - Based on customer provided data and the opinion of the District, the customer will be placed on an appropriate commercial or industrial Rate Schedule.

**Special Conditions**

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.

2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date. The maximum demand in kW will be calculated as 50 percent of the highest monthly maximum demand occurring during the past 11 months.
4. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month, and will be used in computing the Demand Charge. The Demand or Connected Load Charge and Power Factor Charge (as applicable) shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
6. For calculating the power factor, the District will determine the ratio between kilowatt and reactive kilovolt-ampere (kVAr) by means of installed instruments. In any billing period when a customer's maximum 15-minute reactive kVAr demand is in excess of 62% of maximum kilowatt demand in the current or previous 11 months, an additional charge for each reactive kVAr of such excess will be made. At the District's option, the power factor may be determined by means of periodic tests. If determined by tests, the resulting power factor will remain in effect until a new determination is made.
7. A discount of 2.5% will be applied to the Energy Charge when delivery is rendered at 12,000 volts. A discount of 6% will be applied to the Energy Charge when delivery is rendered at 69,000 volts or higher. Metering will be provided by the District on the primary side of customer owned transformers.
8. Nonprofit recreation fields and hulling machines that qualify and elect to be charged on a seasonal basis shall pay the Customer, Demand, Energy and Power Factor Charges for not less than six consecutive months in any 12-month period. The customer shall designate the consecutive months in which the Customer, Demand, Energy and Power Factor Charges shall apply. During the remaining months within the 12-month period, the customer will not be charged in months when energy consumption does not exceed a minimum threshold as established by the District for the purposes of testing equipment, otherwise Charges shall be as set forth within this Rate Schedule.

Revised Date: January 1, 2015