



Schedule MD
Municipal Uses – Demand Metered
35 kW and Over
Effective January 1, 2015

Applicability

This schedule is applicable to municipal uses where the demand is 35 kW and over. This schedule is applicable on an annual basis only.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

The rates consist of the following Customer, Demand, Energy and Power Factor Charges:

	Per Meter Per Month
Customer Charge	\$ 29.00
Demand Charge:	
Billing demand, per kW:	
Winter Billing Months	\$ 6.65
Summer Billing Months	\$ 7.67
Energy Charge, per kWh:	
Winter Billing Months	\$ 0.0627
Summer Billing Months	\$ 0.0728
Power Factor Charge, per kVAr	\$ 1.10

Minimum Charge

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and Demand Charge.

Demand Determination

If demand should fall below 35 kW for twelve (12) consecutive months the customer will be placed on Rate Schedule MC.

New Customer - Based on customer-provided data and the opinion of the District, the customer will be placed on the appropriate municipal Rate Schedule.

Special Conditions

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.

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4. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date. The maximum demand in kW will be calculated as 50 percent of the highest monthly maximum demand occurring during the current month through the prior 11 months.
5. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
6. The maximum demand in any month will be the maximum kW delivery metered during any 15- minute interval in the month, and will be used in computing the Demand Charge. The Demand or Connected Load Charge and Power Factor Charge (as applicable) will be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
7. For calculating the power factor, the District will determine the ratio between kilowatt and reactive kilovolt-ampere (kVAr) demand by means of installed instruments. In any billing period when a customer's maximum 15-minute reactive kVAr demand is in excess of 62% of maximum kilowatt demand in the current or previous 11 months, an additional charge for each reactive kVAr of such excess will be made. At the District's option, the power factor may be determined by means of periodic tests. If determined by tests, the resulting power factor will remain in effect until a new determination is made.
8. A discount of 2.5% will be applied to the Energy Charge when delivery is rendered at the same voltage as that of the District's lines. Metering will be provided by the District on the primary side of the customer owned transformers.
9. Customers with municipally-owned recreation field lighting may select Rate Schedule MC or MD. The meter may also serve minimal load directly related to the recreation field (public address system, rest rooms, sprinkler clock) where such service is provided on the same meter as the recreation field lights. Selection will be on an annual basis only.

Last Revision Date: January 1, 2015