



Schedule FG
Farm Service – Self Generation
Effective January 1, 2015

Applicability

This schedule applies to customers who operate a privately-owned source of electric energy supply within and parallel to the District's system and where the District provides for a share of the customer's load at times for farm service where agricultural end-uses include growing crops, raising livestock, other related farm uses, or pumping water for agricultural purposes. This schedule is not applicable to agricultural processing operations or other uses that change the form of the product. This schedule is applicable on an annual basis only.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

The rates consist of the following Customer, Demand, Energy and Power Factor Charges:

	Per Meter Per Month
Customer Charge	\$ 31.25
Demand Charge:	
Billing demand, per kW:	
Winter Billing Months	\$ 8.19
Summer Billing Months	\$ 9.40
Energy Charge, per kWh:	
Winter Billing Months	
On-Peak Period	\$ 0.0839
Off-Peak Period	\$ 0.0558
Summer Billing Months	
On-Peak Period	\$ 0.1099
Off-Peak Period	\$ 0.0647
Power Factor Charge, per kVAr	\$ 1.10

Periods

On-Peak - 12 noon to 9 p.m. Monday through Friday only.
 Off-Peak - All other hours and holidays.

Holidays

New Year's Day – January 1	Labor Day – first Monday in September
Washington's Birthday – third Monday in February	Veteran's Day – November 11
Memorial Day – last Monday in May	Thanksgiving Day – fourth Thursday in November
Independence Day – July 4	Christmas – December 25

Minimum Charge

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and Demand Charge.

Special Conditions

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the prior cancellation date and the new service date. The maximum demand in kW will be calculated as 50 percent of the highest monthly maximum demand occurring during the current month through the prior 11 months.
4. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month, and will be used in computing the Demand Charge. The Demand or Connected Load Charge and Power Factor Charge (as applicable) shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
6. The availability of metering equipment may dictate time required to begin service under Schedule FG.
7. For calculating the power factor the District will determine the ratio between kilowatt and reactive kilovolt-ampere (kVAr) demand by means of installed instruments. In any billing period when a customer's maximum 15-minute reactive kVAr demand is in excess of 62% of maximum kilowatt demand in the current or previous 11 months, an additional charge for each reactive kVAr of such excess will be made. At the District's option, the power factor may be determined by means of periodic tests. If determined by tests, the resulting power factor will remain in effect until a new determination is made.
8. Customers whose meter reading for the month shows net generation in the On-Peak and/or Off-Peak period shall be compensated at the District's Short Run Marginal Cost of electricity (SRMC) per kWh applicable to the time of delivery. The SRMC shall be calculated and published each month on the District website.
9. The District shall compensate customers for certified environmental attributes based on the short run marginal cost of those environmental attributes applicable to the time period of delivery, at a rate which leaves non-generating customers economically indifferent to the payments. The short run marginal cost of environmental attributes shall be published to the District website quarterly.

Last Revision Date: January 1, 2015