

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure  
June 2014**

**for the year ending December 31, 2013**

**SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION**

**Applicable to: Load Serving Entities**

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail Sales

	<b>Net Purchases (kWh)</b>	<b>Pro-Rata Net Purchases based on Retail Sales (kWh)</b>	<b>Percent of Total Retail Sales (kWh)</b>
<b>Specific Purchases</b>			
Renewable	475,060,000	475,060,000	24%
Biomass & Biowaste		-	0%
Geothermal	51,407,000	51,407,000	3%
Eligible hydroelectric	56,289,000	56,289,000	3%
Solar electric	141,000	141,000	0%
Wind	367,223,000	367,223,000	18%
Coal	258,389,000	258,389,000	13%
Large hydroelectric	425,924,000	425,924,000	21%
Natural Gas	599,535,312	599,535,312	30%
Nuclear	-	-	0%
Other	-	-	0%
<b>Total Specific Purchases</b>	<b>1,758,908,312</b>	<b>1,758,908,312</b>	<b>89%</b>
<b>Unspecified Power (kWh)</b>	<b>226,623,136</b>	<b>226,623,136</b>	<b>11%</b>
<b>Total</b>	<b>1,985,531,448</b>	<b>1,985,531,448</b>	<b>100%</b>
<b>Total Retail Sales (kWh)</b>	<b>1,985,531,448</b>		

COMMENTS:

CEC Reg. # 0