

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure
June 2013**

for the year ending December 31, 2012

SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION

Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	439,560,000	439,560,000	22%
Biomass & Biowaste	-	-	0%
Geothermal	55,408,000	55,408,000	3%
Eligible hydroelectric	36,788,000	36,788,000	2%
Solar electric	132,000	132,000	0%
Wind	347,232,000	347,232,000	18%
Coal	137,292,000	137,292,000	7%
Large hydroelectric	443,347,000	443,347,000	23%
Natural Gas	780,581,000	780,581,000	40%
Nuclear	-	-	0%
Other	-	-	0%
Total Specific Purchases	1,800,780,000	1,800,780,000	92%
Unspecified Power (kWh)	155,751,000	155,751,000	8%

¹ If total retail sales do not match total "Net MWhs Purchased" from the supply worksheet, please provide an explanation in an attachment to your filing. If the difference is due to losses, it is sufficient to simply state this.

COMMENTS:

CEC Reg. # 0